

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/07/2009 23:00

<b>Wellbore Name</b>				COBIA A28
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 4,013.75		<b>Target Depth (TVD) (mWorking Elev)</b> 2,468.23		
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 28,430		<b>Cumulative Cost</b> 14,393,916	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 30/07/2009 05:00		<b>Report End Date/Time</b> 30/07/2009 23:00	<b>Report Number</b> 30	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Cameron tech prep wellhead to install tree. Orientate, install, and test tree. R/U Halliburton slickline sheaves, Totco BOP, and lubricator. RIH on slickline with BO positioning tool to 3775m and open SSD. POOH and M/U sand separation tool. RIH on slickline to 3775m and set sand separation tool in SSD. POOH on slickline and R/D sheaves, lubricator, and Totco BOP. Install tree cap and reinstate grating around well. FRR at 23:00 hrs.

### Activity at Report Time

Prep to skid from A28 to A15 well.

### Next Activity

Skid rig from A28 well to A15 well.

## Daily Operations: 24 HRS to 31/07/2009 05:00

<b>Wellbore Name</b>				COBIA A15
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A for Loc ECO2 drilling		
<b>Target Measured Depth (mWorking Elev)</b> 746.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 80005361		<b>Total Original AFE Amount</b> 6,436,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 82,498		<b>Cumulative Cost</b> 82,498	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 30/07/2009 23:00		<b>Report End Date/Time</b> 31/07/2009 05:00	<b>Report Number</b> 1	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Prep and backload 1200 bbl mud tank to boat. Deck crew organize pipe deck, prep catwalk, and move Palfinger crane in preparation to skid rig. Drill crew prep lower rig package (remove scaffolding, stairs, handrails, hoses, and tiedowns) to skid 12.8m west from CBA A28 to CBA A15 well.

### Activity at Report Time

Prep to skid lower rig package from A28 to A15.

### Next Activity

Skid lower rig package 12.8m west from CBA A28 to CBA A15 well.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 31/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 83,309		<b>Cumulative Cost</b> 750,459	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/07/2009 06:00		<b>Report End Date/Time</b> 31/07/2009 06:00	<b>Report Number</b> 9
<b>Management Summary</b> Crane mechanics change crane alternator. Load boat with rig equipment Mackerel to Snapper. Wash down and clean decks. Wait on work boat to return for remaining inter-rig.			
<b>Activity at Report Time</b> R/D office and roll up leads			
<b>Next Activity</b> Start R/U on Snapper platform			

## Daily Operations: 24 HRS to 31/07/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A4C			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Rigless	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST Log and Add Perforations	
<b>Target Measured Depth (mWorking Elev)</b> 3,185.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,368.15	
<b>AFE or Job Number</b> 602/09019.1.01		<b>Total Original AFE Amount</b> 240,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 78,587		<b>Cumulative Cost</b> 160,819	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/07/2009 06:00		<b>Report End Date/Time</b> 31/07/2009 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Wait on Prod Ops to bring platform back online. Advised by Melbourne that flowing RST and Perf operations cancelled. Rig down of A-4c and hand well back to production			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on A-5			

## Daily Operations: 24 HRS to 31/07/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A5A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Electric Line Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> TIT	
<b>Target Measured Depth (mWorking Elev)</b> 4,216.40		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 6,795		<b>Cumulative Cost</b> 6,795	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/07/2009 15:00		<b>Report End Date/Time</b> 31/07/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Deck chess, rig up on well and pressure test			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Set plug and change out gas lift valve			